

Mike Dunleavy, Governor Julie Anderson, Commissioner Robert M. Pickett, Chairman

Regulatory Commission of Alaska

August 6, 2020

In reply refer to: Tariff Section

File: TA521-18 LO #: L2000305

Anthony M. Izzo Chief Executive Officer Matanuska Electric Association, Inc. P. O. Box 2929 Palmer, AK 99645

Dear Mr. Izzo:

Matanuska Electric Association, Inc. (MEA) filed TA521-18 on June 30, 2020, seeking to update its Cost of Power Adjustment and Small Facility Power Purchase Rate. On August 6, 2020, the Regulatory Commission of Alaska approved Tariff Sheet Nos. 92.2 and 107, filed June 30, 2020, by MEA with TA521-18. The effective date of the tariff sheets is July 1, 2020.

Enclosed are validated copies of the approved tariff sheets.

BY DIRECTION OF THE COMMISSION

Sincerely,

REGULATORY COMMISSION OF ALASKA

Becki Alvey

Becki Alvey

Tariff Section Manager

Enclosures

cc: Tyler Clark
Manager, Financial Planning and Regulatory Affairs
Matanuska Electric Association, Inc.
P. O. Box 2929
Palmer, AK 99645

RCA No.	18
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14	St	Revised	

Sheet No 92.2

RECEIVED

JUN 30 2020

Canceling

140th Revised

Sheet No 92.2

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

ATANUS	SKA ELECTRIC ASSOCIATION, INC.		
	COST OF POWER ADJUSTMENT		
	(Continued)		
Determinati	on of Cost of Power Adjustment		
Estimated c	osts beginning July 1, 2020:		9
(1) Cost of	Friel		
(1.10)	EGS - Hilcorp Alaska, LLC Fuel Gas (MEA-02, as amended)	£10.049.600	
(1.11)	Transportation Charges	\$10,048,692	
(1.20)	EGS - Crowley Fuels LLC ULSD#2 Fuel (MEA-02D)	\$529,822	9
(1.30)	Reserved for Future Use	\$144,549	1
(1.35)	Short-term Purchases of Natural Gas	\$0	
(1.40)	Total Cost of Fuel and Transportation	\$0 \$10,723,063	
(1.50)	Projected Retail Sales (kWh)		
(1.60)	Fuel Cost (per kWh)	163,430,000 \$0,06561	
5000.0000.0000		Ψ0.00301	
(2) Cost of (2.10)	Purchased Power Bradley Lake Purchases	A C	·
(2.10)		\$657,034	I
(2.11a)		\$0	
(2.110)	Other Purchases	\$0	
(2.12)	Spinning Reserve Purchases	\$0	
(2.14)	Wheeling Charges	\$0	
(2.14) (2.15)	Independent Power Producer Energy Purchases	\$321,470]
(2.13) (2.20)	Total Cost of Purchased Power	\$0	
(2.20)	Projected Retail Sales (kWh)	\$978,504	F
(2.40)	Purchased Power Cost (per kWh)	163,430,000 \$0.00599	F
		\$0.00577	
	Power Balance Account		
(3.10)	Actual Balance as of March 31, 2020	(\$2,925)	Т, І
(3.20)	Estimated Balance as of June 30, 2020	\$364,427	T, I
(3.30)	Balancing Account Estimate to be Recovered	\$364,427	, I
(3.40)	Projected Retail Sales (kWh)	163,430,000	F
(3.50)	Balancing Account Estimate (per kWh)	\$0.00223	I
(4) Total Co	st of Power to be Recovered:		
(4.10)	Fuel Cost (per kWh)	\$0.06561	1
(4.20)	Purchased Power Cost (per kWh)	\$0.00599	F
(4.30)	Balancing Account Estimate (per kWh)	\$0.00223	Ī
(4.40)	Cost to be Recovered (per kWh)	\$0.07383	Ī
(5) Base Cos	st of Power		
(5.10)	Base Cost of Power (per kWh)	\$0	
	lower Adjustment		
(6.10)	Line (4.40) Minus Line (5.10), (per kWh)	\$0.07383	I
	521-18 Effective	July 1, 2020	

Issued by: MATANUSKA ELECTRIC ASSOCIATION, INC.

By:	Title:	Chief Executive Officer	
Antlony M. Izzo			

	8	50th Revised	Sheet No.	_	107		REC	EIVED
		Canceling					JUN 3	30 2020
		-	01			REGULA		OF ALASKA MMISSION OF ALAS
		49th Revised	Sheet No.		107	•		
N	MATAN	NUSKA ELECTRIC A	SSOCIATION, INC.	7				
			SCHEDULE NO. QF-1					
		GENERAL RULES AND FACILITIES WITH A D	PURCHASE AND SALE RATES F ESIGN CAPACITY OF 100 KW OR	FOR R LE	QUALIFYING SS (Continued)			
R	ATES (C	Continued)						
T	he metho	od of determining the Small	Facility Power Purchase Rate follow	s:				
ar co fu pu ra be ki	nd variab osts and s uel, trans urchased; atio of kil e used to ilowatt-he	ole operations and maintenant sales in the Cost of Power A portation, and purchased portation and variable operation and lowatt-hours sold to kilowatt convert the avoided fuel, tracour-sold basis. This calculation	cal cost of fuel and transportation, into ace expense from the three-month per djustment clause revision. This figur wer invoices; measurements of energy maintenance expense applicable to the t-hours generated or purchased for the ansportation and inter-utility purchase tion will then be added to the variable the Small Facility Power Purchase Ra	riod y ge he h e his e exp	used to project ill be derived from enerated, sold, or istorical quarter. storical quarter was penses to a	Α		
A pr	ll costs a roject cos	nd kilowatt-hours generated sts and sales in the Cost of P	or sold are from historical activity frower Adjustment clause revision.		the quarter used	to		
pr	roject cos	nd kilowatt-hours generated sts and sales in the Cost of P Cost of Fuel and Transporta	ower Adjustment clause revision.		the quarter used	to	ı	
A.B.	roject cos . Total (. Cost o	sts and sales in the Cost of P Cost of Fuel and Transportal f Inter-Utility Purchases	ower Adjustment clause revision.	rom		to	I R	
A. B. C.	roject cos Total (Cost o Genera	ets and sales in the Cost of P Cost of Fuel and Transportal f Inter-Utility Purchases ation from EGS (kWh)	ower Adjustment clause revision.	rom \$	14,372,822	to	2000	
A.B.C.	Total (Cost o Genera Inter-U	ots and sales in the Cost of P Cost of Fuel and Transportal f Inter-Utility Purchases ation from EGS (kWh) Utility Purchases (kWh)	ower Adjustment clause revision.	rom \$	14,372,822 90,020 199,783,782 8,637,000	to	R	
A.B.C.D.	Total (Cost o Genera Inter-U	cts and sales in the Cost of P Cost of Fuel and Transportar of Inter-Utility Purchases ation from EGS (kWh) Utility Purchases (kWh) Generation and Purchases from	ower Adjustment clause revision. tion om All Sources (kWh)	rom \$	14,372,822 90,020 199,783,782	to	R R	
A.B.C.	. Total (. Cost o . General . Inter-U . Total (. Ratio (cts and sales in the Cost of P Cost of Fuel and Transportar of Inter-Utility Purchases ation from EGS (kWh) Utility Purchases (kWh) Generation and Purchases from EGS Generation and Inter	ower Adjustment clause revision. tion om All Sources (kWh) r-Utility Purchases to	rom \$	14,372,822 90,020 199,783,782 8,637,000 230,822,593	to	R R R	
A.B.C.D.E.F.	. Total (. Cost o . Genera . Inter-U . Total (. Ratio (cts and sales in the Cost of P Cost of Fuel and Transportat of Inter-Utility Purchases ation from EGS (kWh) Utility Purchases (kWh) Generation and Purchases from of EGS Generation and Inter al Generation and Purchases	ower Adjustment clause revision. tion om All Sources (kWh) r-Utility Purchases to	rom \$	14,372,822 90,020 199,783,782 8,637,000 230,822,593 90.3%	to	R R R I	
A. B. C. D. E. F.	. Total (. Cost o . General . Inter-U . Total (. Ratio (. Total (cts and sales in the Cost of P Cost of Fuel and Transportal If Inter-Utility Purchases ation from EGS (kWh) Utility Purchases (kWh) Generation and Purchases from Interest Generation and Interest Generation and Purchases System Sales (kWh)	ower Adjustment clause revision. tion om All Sources (kWh) r-Utility Purchases to from All Sources (C + D) / E	rom \$	14,372,822 90,020 199,783,782 8,637,000 230,822,593 90.3% 219,017,679		R R I I	
A.B.C.D.E.F.	. Total (. Cost o . General . Inter-U . Total (. Ratio (. Total (. Avoide	cts and sales in the Cost of P Cost of Fuel and Transportar of Inter-Utility Purchases ation from EGS (kWh) Utility Purchases (kWh) Generation and Purchases from of EGS Generation and Inter al Generation and Purchases System Sales (kWh) ed Fuel, Transportation & Po	ower Adjustment clause revision. tion om All Sources (kWh) r-Utility Purchases to	rom \$	14,372,822 90,020 199,783,782 8,637,000 230,822,593 90.3% 219,017,679 7.314	¢∕kWh	R R R I R	
A.B.C.D.E.F.	. Total (. Cost o . General . Inter-U . Total (. Ratio (. Total (. Total (. Avoide . Avoide	cts and sales in the Cost of P Cost of Fuel and Transportal If Inter-Utility Purchases ation from EGS (kWh) Utility Purchases (kWh) Generation and Purchases from Interest Generation and Interest Generation and Purchases System Sales (kWh)	ower Adjustment clause revision. tion om All Sources (kWh) r-Utility Purchases to from All Sources (C + D) / E urchases (¢/kWh) (A + B) / (F x G)	rom \$	14,372,822 90,020 199,783,782 8,637,000 230,822,593 90.3% 219,017,679	¢/kWh	R R I I	
pr A. B. C. D. E. F. G. H. I.	. Total (. Cost o . General . Inter-U . Total (. Ratio (. Total (. Total (. Avoide . Avoide	cts and sales in the Cost of P Cost of Fuel and Transportal If Inter-Utility Purchases ation from EGS (kWh) Utility Purchases (kWh) Generation and Purchases from Interest Generation and Interest Generation and Purchases System Sales (kWh) Interest Generation & Perchase Generation & Purchase Generation & Perchase Generation & Purchase Generation & Pur	ower Adjustment clause revision. tion om All Sources (kWh) r-Utility Purchases to from All Sources (C + D) / E urchases (¢/kWh) (A + B) / (F x G)	\$ \$	14,372,822 90,020 199,783,782 8,637,000 230,822,593 90.3% 219,017,679 7.314 0.786	¢/kWh	R R I R I R	
pr A. B. C. D. E. F. G. H. I.	. Total (. Cost o . General . Inter-U . Total (. Ratio o . Total (. Total (. Avoide . Avoide . Small	Cost of Fuel and Transportar of Inter-Utility Purchases ation from EGS (kWh) Utility Purchases (kWh) Generation and Purchases from EGS Generation and Inter al Generation and Purchases System Sales (kWh) ed Fuel, Transportation & Proceed Variable O&M (¢/kWh) Facility Power Purchase Residence No 521-18	ower Adjustment clause revision. tion om All Sources (kWh) r-Utility Purchases to from All Sources (C + D) / E urchases (¢/kWh) (A + B) / (F x G) tate H + I Effective:	\$ \$	14,372,822 90,020 199,783,782 8,637,000 230,822,593 90.3% 219,017,679 7.314 0.786 8.100 July 1, 2020	¢/kWh	R R I R I R	
pr A. B. C. D. E. F. G. H. I.	Total C Cost o Genera Inter-U Total C Ratio o Total Total S Avoide Avoide Small	Cost of Fuel and Transportar of Inter-Utility Purchases ation from EGS (kWh) Utility Purchases (kWh) Generation and Purchases from EGS Generation and Inter al Generation and Purchases System Sales (kWh) ed Fuel, Transportation & Proceed Variable O&M (¢/kWh) Facility Power Purchase Residence No 521-18	ower Adjustment clause revision. tion om All Sources (kWh) r-Utility Purchases to from All Sources (C + D) / E urchases (¢/kWh) (A + B) / (F x G)	\$ \$	14,372,822 90,020 199,783,782 8,637,000 230,822,593 90.3% 219,017,679 7.314 0.786 8.100 July 1, 2020	t/kWh t/kWh t/kWh	R R I R I R	